

# Recovery of CO<sub>2</sub> through ionic liquids from syngas (gasified woody biomass)

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# Outline

- Introduction
- Modelling
- Results
- Conclusions

# Introduction (1)

- CO<sub>2</sub> separation or removal is required in biomass gasification
  - to obtain products
  - to improve the efficiency of the subsequent process
  - Examples:
    - In production of synthetic hydrocarbons with Fischer-Tropsch technology, the inert CO<sub>2</sub> is removed to increase the efficiency and selectivity of higher hydrocarbons (C<sub>5+</sub>).
    - In methanol production, CO<sub>2</sub> removal is made to obtain a favourable ratio of the gas mixture in order to increase the production yield.
    - hydrogen production, CO<sub>2</sub> is removed to purify hydrogen

# Introduction (2)

- CO<sub>2</sub> separation technologies
  - Commercial technology: amine technology
    - High cost: \$50 to \$100 per ton carbon
    - Environmental affect: volatility (amine goes to environment)
  - New technology: ionic liquids\*
    - Environment benign
    - Low cost: down to \$20 per ton carbon
    - Designable solvents (properties depend on the constitution)

Design a proper type of ionic liquid for a specific process

\* Ionic liquid: a molten salt consisting of cation and anion

# Introduction (3)

- Current work:
  - Focus on the synthesis of new ILs, data are limited to gas solubility
  - Transport property is very limited
  - No systematic research from synthesis to application

Large gap to application

# Introduction (4)

- A proper ionic liquid:
  - CO<sub>2</sub> solubility and selectivity
  - Diffusivity (viscosity and mass transfer, adsorption and desorption)
  - Low price
  - Corrosion and the effect of water (material choice)
  - Efficiency for adsorption/desorption
    - Several steps or one step, driving force and efficiency
    - Design of adsorption tower
  - CO<sub>2</sub> separation simulation
    - Aspen Plus
    - Techno economic evaluation (cost and energy consumption)
  - Process integration and evaluation
    - Choose a specific process and integrate the CO<sub>2</sub> process
    - Effects of CO<sub>2</sub> separation process on whole process

# Planned and previous work

- Goal of this project:
  - to have a systematic study from fundamental modelling to process simulation and integration
  - to implement a CO<sub>2</sub> separation process into gasifier model (developed in highbio1)
- Previous work:
  - Development of a model to represent CO<sub>2</sub> solubility and selectivity in ionic liquids (ILs)

# Modelling

- Research review

- Experimental work

- ✦ Less than adequate (properties of ILs depends on the combination of cation and anion)
    - ✦ Time-consuming and expensive

- Theoretical work

- ✦ Excess Gibbs energy models and cubic EOS
      - an IL molecule was modelled as a single molecular species or assumed to completely dissociate into cation and anion
    - ✦ Statistical associating fluid theory (SAFT)-based models
      - an IL molecule was modelled as a neutral ion pair with one set of parameters
    - ✦ Heteronuclear square-well chain fluids, group-contribution non-random lattice fluid EOS, and group contribution EOS
      - imidazolium ring-anion pair was modelled as one segment or functional group

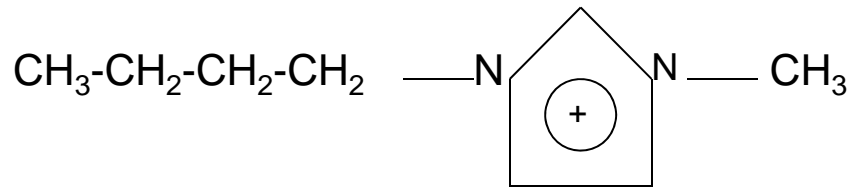
**Parameters are not completely transferable**



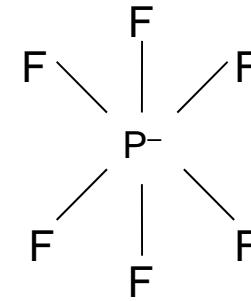
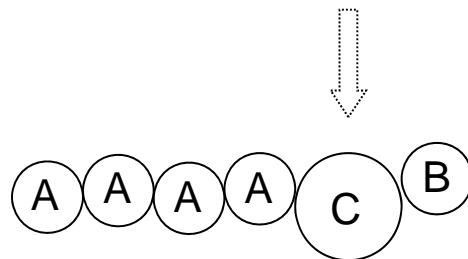
# Modelling

- A model that can predict the properties of ILs based on the information of their alkyl substituents, cation head, and anion
- Hetero-segmented statistical association fluid theory (SAFT)
  - One molecule consists of different groups representing the alkyls, cation head, and anion
  - Each with one kind of segment and certain segment and bond numbers

# Heterosegmented SAFT EOS



[bmim]<sup>+</sup>



[PF<sub>6</sub>]<sup>-</sup>



A & B: alkyls; C: cation head; D: anion

# Heterosegmented SAFT EOS

- Interaction between segments:
  - Hard sphere; Dispersion interaction;
  - Chain
  - Association (to account for the electrostatic/polar interactions)
- Parameters for ILs:
  - For alkyls:
    - Estimated from n-alkanes
  - For cation head and anion:
    - from fitting of the density for a group of IL data
    - $[C_n\text{mim}][\text{Tf}_2\text{N}]$ ,  $[C_n\text{mim}][\text{BF}_4]$ , and  $[C_n\text{mim}][\text{PF}_6]$

# Heterosegmented SAFT EOS

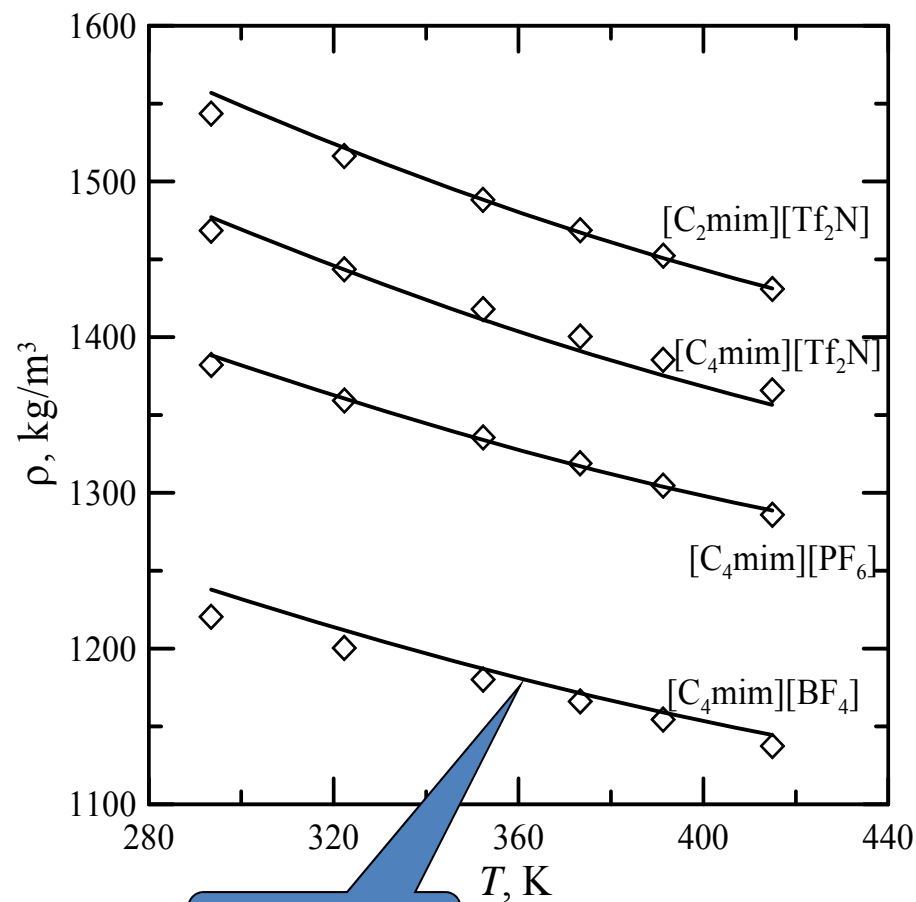
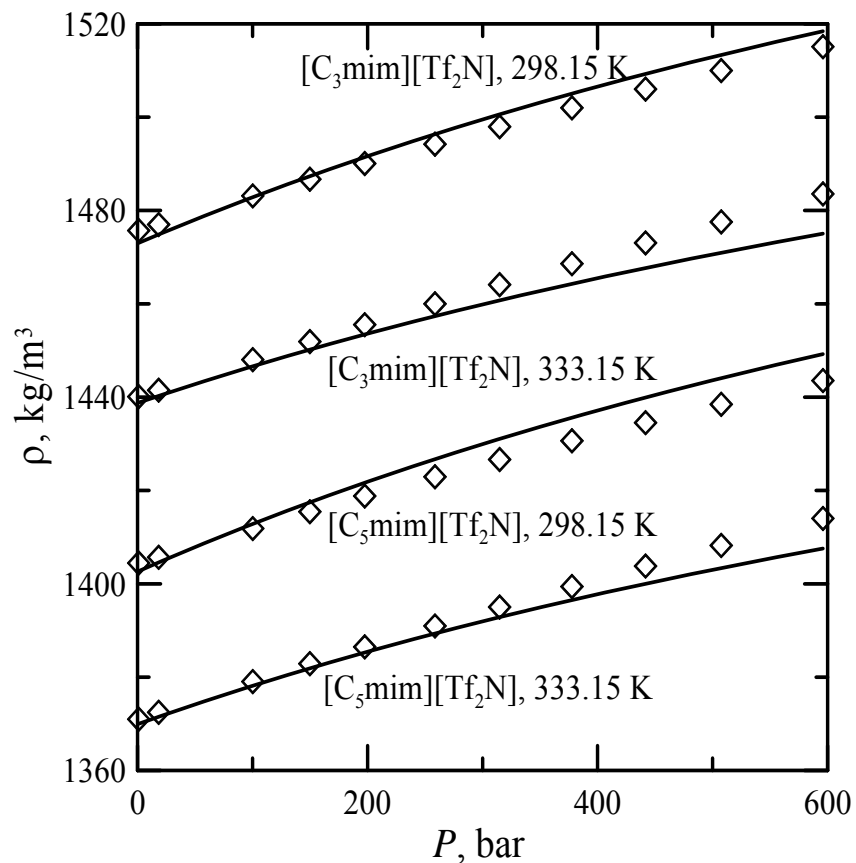
- For CO<sub>2</sub>-IL system
  - Mixing rules for CO<sub>2</sub>-segment in IL
 
$$u_{\alpha\beta} = u_{\beta\alpha} = \sqrt{u_{\alpha} u_{\beta}} (1 - k_{\alpha\beta})$$

where  $k_{\alpha\beta}$ : temperature-dependent
  - Parameters fitting:
    - Gas (CO<sub>2</sub>) solubility
  - Prediction for other properties
    - molar volumes of CO<sub>2</sub>/IL mixtures,
    - partial molar volume of CO<sub>2</sub> in CO<sub>2</sub>/IL mixtures
    - the partial molar volume of CO<sub>2</sub> at infinite dilution in an IL

# Summary of model performance

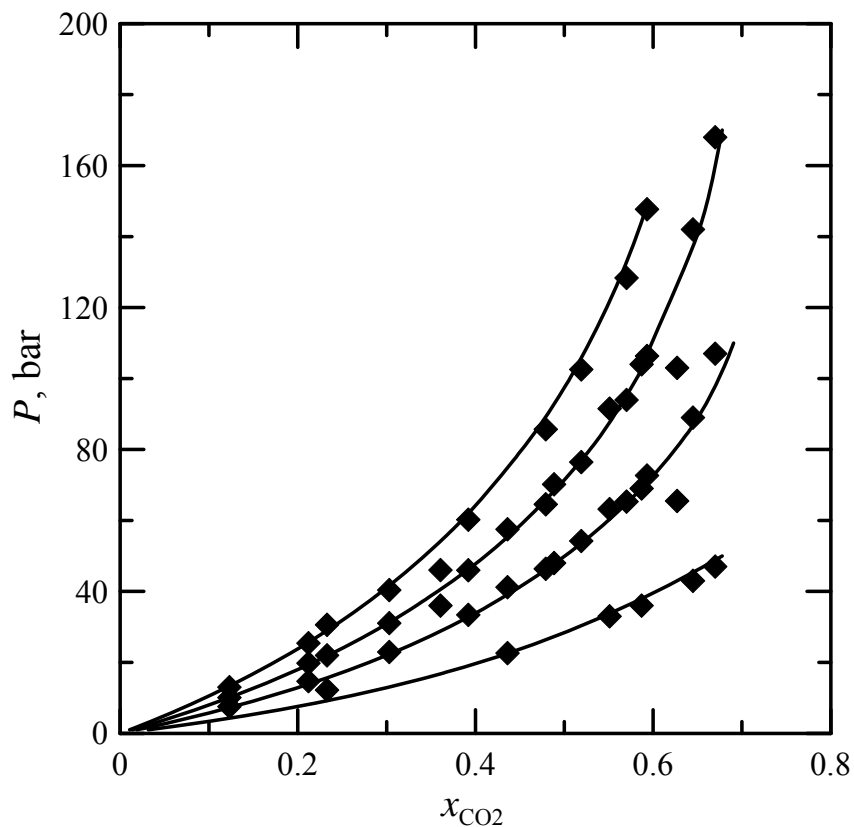
	$T$ , K	$P_{\max}$	ARD (%)
[C <sub>2</sub> mim][Tf <sub>2</sub> N]	293-415	400	0.24
[C <sub>3</sub> mim][Tf <sub>2</sub> N]	298.15-333.15	600	0.17
[C <sub>4</sub> mim][Tf <sub>2</sub> N]	293-415	400	0.31
	298.15-328.20	591	0.19
[C <sub>5</sub> mim][Tf <sub>2</sub> N]	298.15-333.15	600	0.16
[C <sub>6</sub> mim][Tf <sub>2</sub> N]	298.15-333.15	600	0.30
	293.15-338.15	650	0.23
[C <sub>4</sub> mim][BF <sub>4</sub> ]	293-415	400	0.88
	298-333	600	0.52
[C <sub>4</sub> mim][PF <sub>6</sub> ]	295-335	200	0.08
	293-415	400	0.24
[C <sub>6</sub> mim][PF <sub>6</sub> ]	295-335	200	0.10
[C <sub>8</sub> mim][PF <sub>6</sub> ]	295-335	200	0.11

# Density prediction for ILs

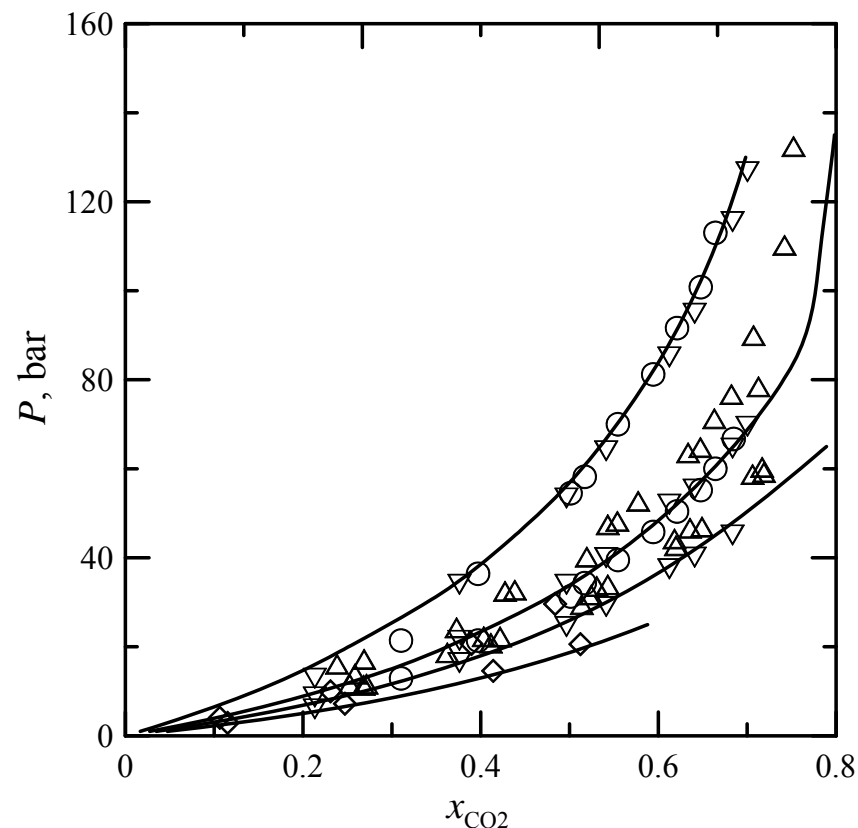


ARD, 0.88%

# CO<sub>2</sub> solubility in IL

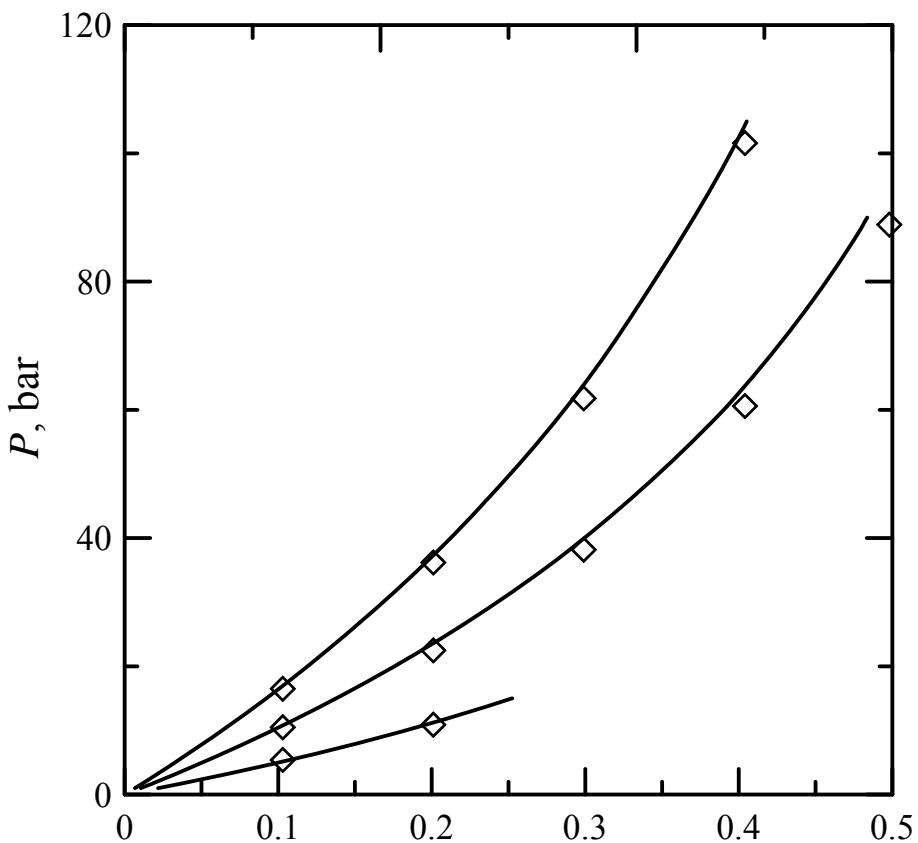


In [C<sub>2</sub>mim][Tf<sub>2</sub>N] at 363.15, 344.55, 324.15, and 293.15 K (from left to right). ◆, experimental data; —, calculated

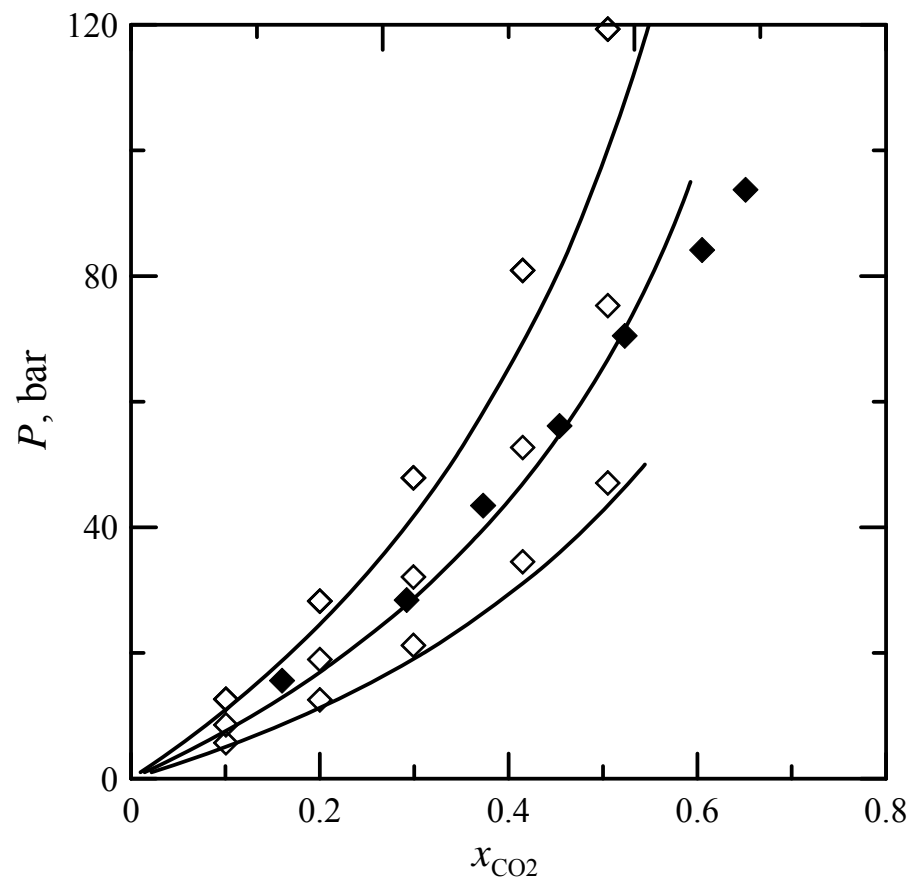


In [C<sub>4</sub>mim][Tf<sub>2</sub>N] at 344.5, 313, 298, and 280 K (from left to right). Symbols, experimental data; —, calculated

# CO<sub>2</sub> solubility in IL



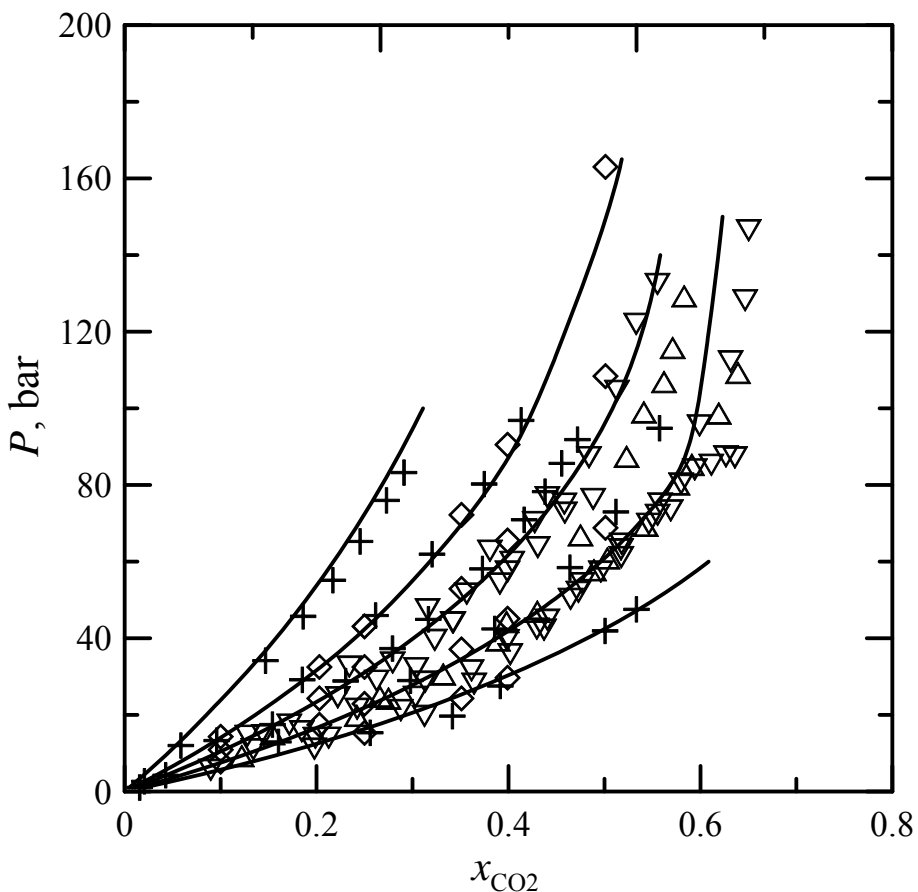
In [C<sub>6</sub>mim][BF<sub>4</sub>] at 368.15, 333.15, 293.15 K (from left to right).  $\diamond$ , experimental data; —, calculated.



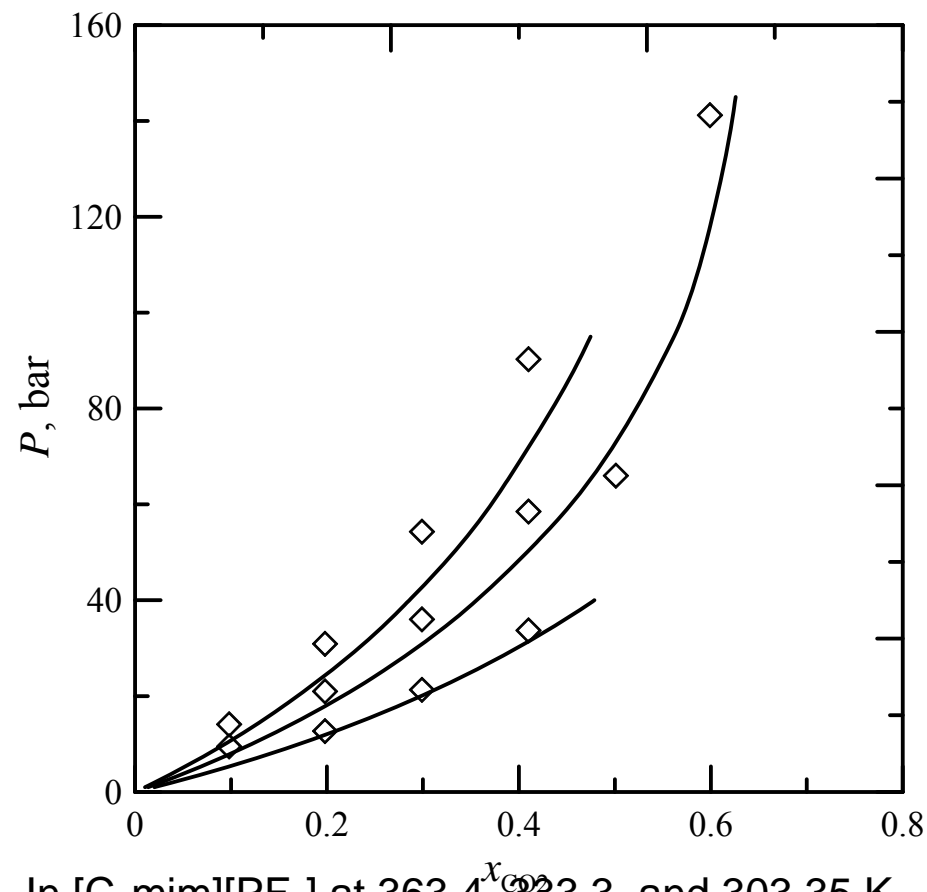
In [C<sub>8</sub>mim][BF<sub>4</sub>] at 363.15, 333.15, and 308.15 K (from left to right). Symbols, experimental data; —, calculated



# CO<sub>2</sub> solubility in IL

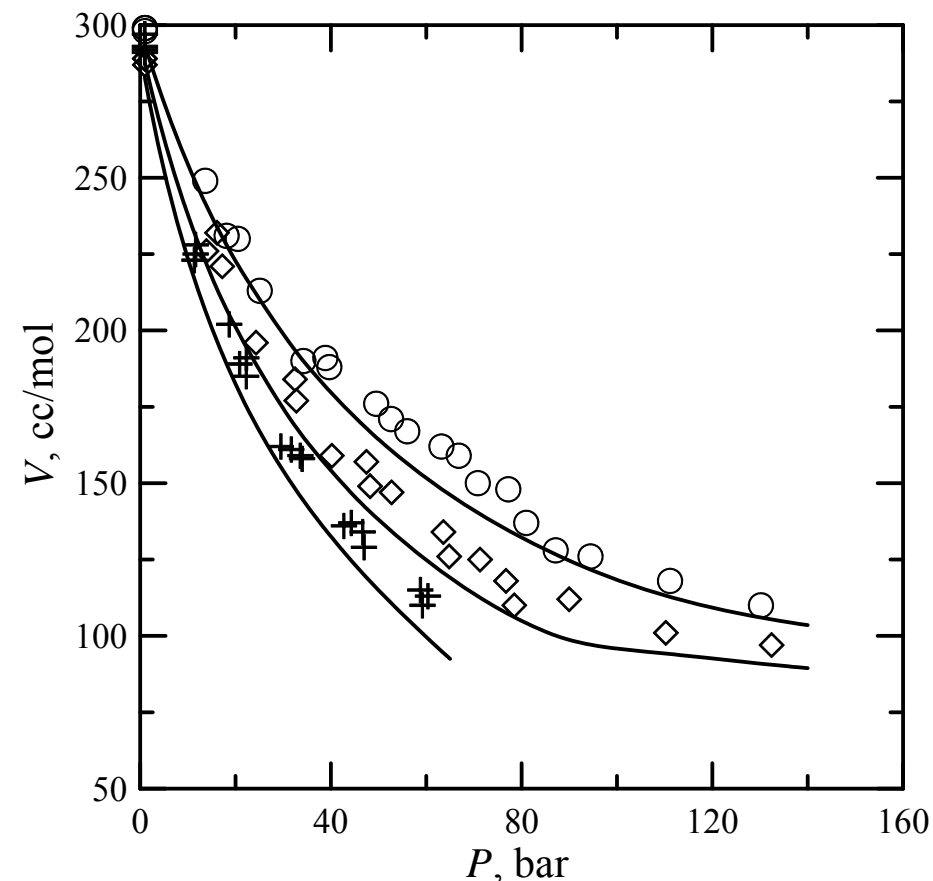


In [C<sub>4</sub>mim][PF<sub>6</sub>] at 395.05, 354.35, 333.3, 313.3, and 293.55 K (from left to right). Symbols, experimental data; —, calculated.

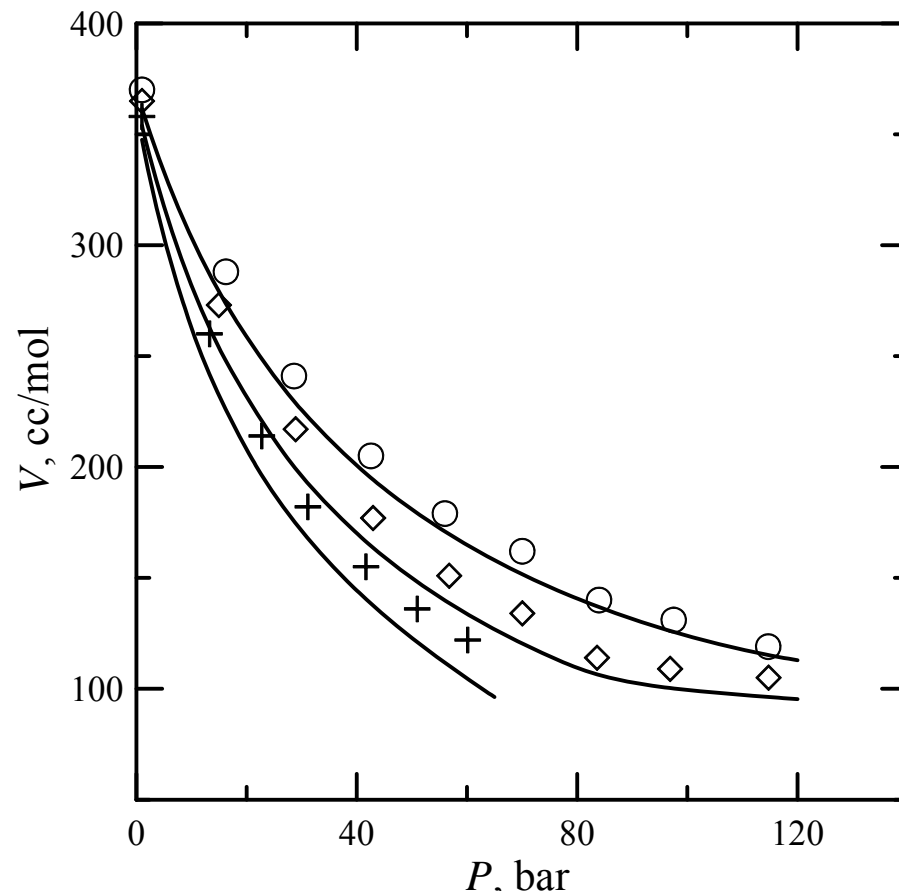


In [C<sub>6</sub>mim][PF<sub>6</sub>] at 363.4, 333.3, and 303.35 K (from left to right). Symbols, experimental data; —, calculated.

## Molar volumes of CO<sub>2</sub>/IL mixtures

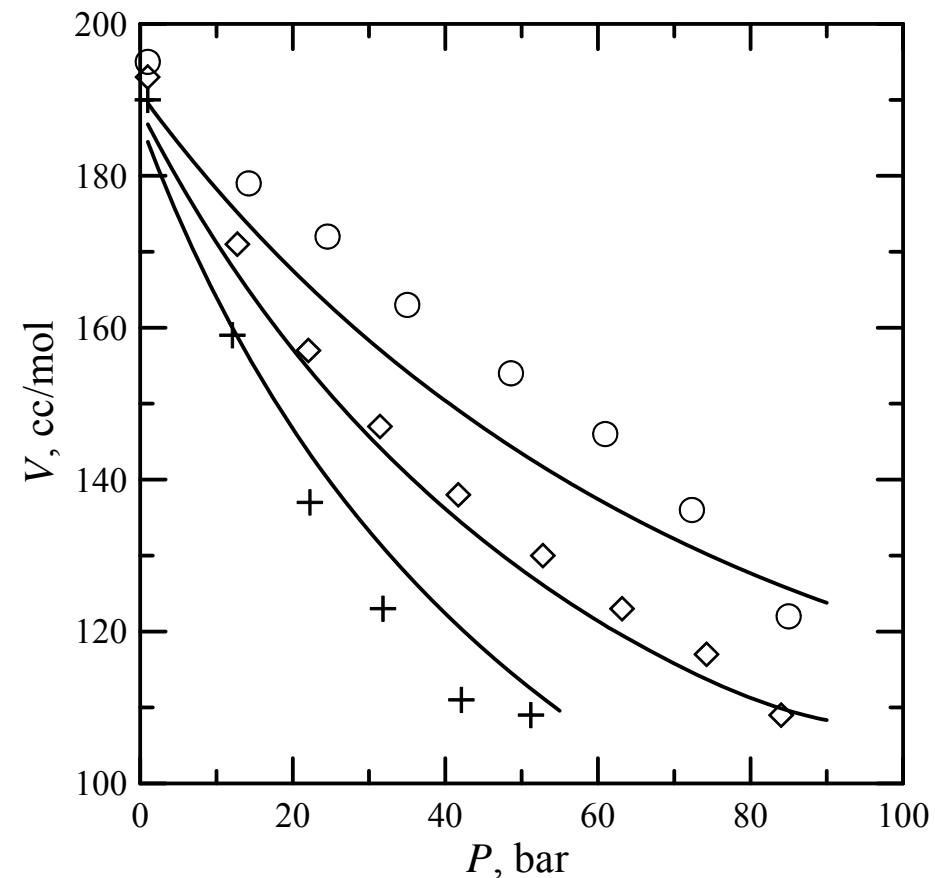


CO<sub>2</sub>-[C<sub>4</sub>mim][Tf<sub>2</sub>N] at 333, 313, and 298 K  
(from top to bottom). Symbols, experimental  
data; —, predicted.

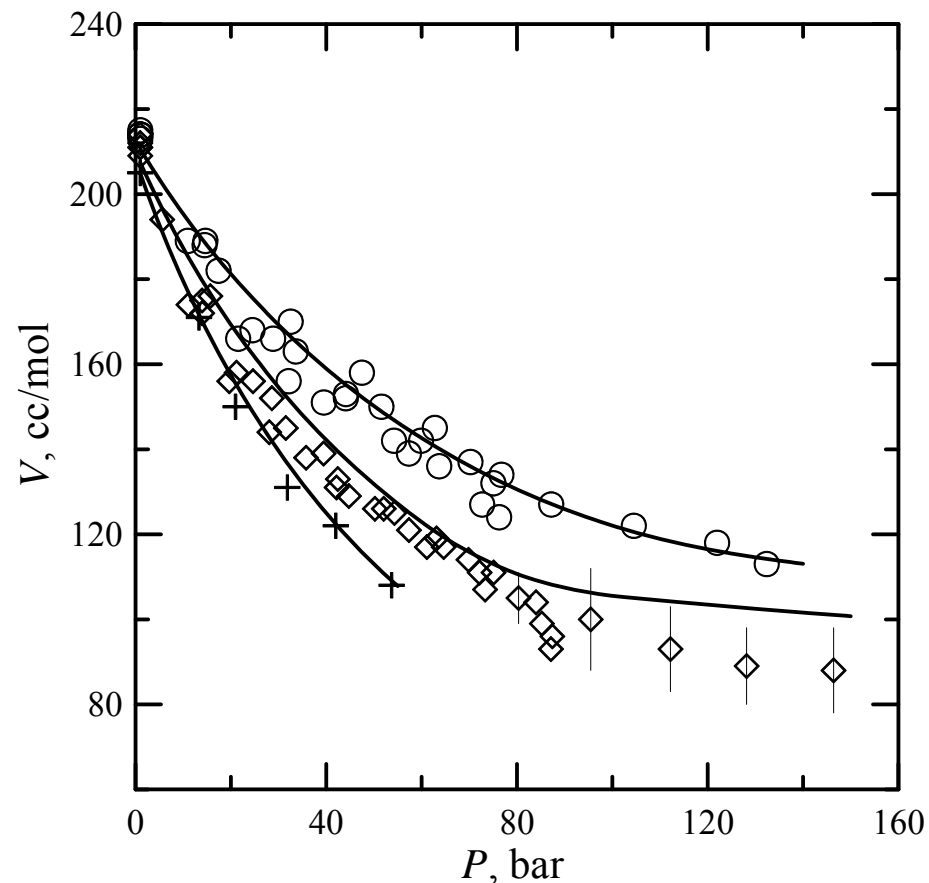


CO<sub>2</sub>-[C<sub>8</sub>mim][Tf<sub>2</sub>N] at 333, 313, and 298 K  
(from top to bottom). Symbols, experimental  
data; —, predicted.

## Molar volumes of CO<sub>2</sub>/IL mixtures



CO<sub>2</sub>-[C<sub>4</sub>mim][BF<sub>4</sub>] at 333, 313, and 298 K (from top to bottom). Symbols, experimental data; —, predicted.



CO<sub>2</sub>-[C<sub>4</sub>mim][PF<sub>6</sub>] at 333, 313, and 298 K (from top to bottom). Symbols, experimental data; —, predicted.

# Conclusions

- Heterosegmented SAFT can be used to represent
  - Properties (density) of imidazolium-based ionic liquids from 293.15 to 415 K and up to 650 bar
  - Phase equilibrium of CO<sub>2</sub>-IL systems from 283 to 415 K and up to 200 bar
  - Thermodynamic properties can be predicted reliably
    - molar volumes of CO<sub>2</sub>/IL mixtures,
    - partial molar volume of CO<sub>2</sub> in CO<sub>2</sub>/IL mixtures
    - the partial molar volume of CO<sub>2</sub> at infinite dilution in an IL

# Future Work

- A specific ionic liquid
  - Equilibrium modelling
    - Experimental data evaluation
    - New experimental data measurements
    - Model parameters
  - Kinetics
  - CO<sub>2</sub> separation Process simulation
  - Process integration
  - Process evaluation

Thanks all of you for kind attention!